

Agenda item 4 (b)

Update on implementation of JISC communication strategy/workplan

JISC 27

Durban, South Africa, 24-25 November, 2011



Objective

*To raise awareness and understanding about JI Track 2 among key policy makers and stakeholders. . . so they can take decisions and/or actions that lead to **greater utilization of the mechanism.***



COMMUNICATION AND OUTREACH PROJECTS

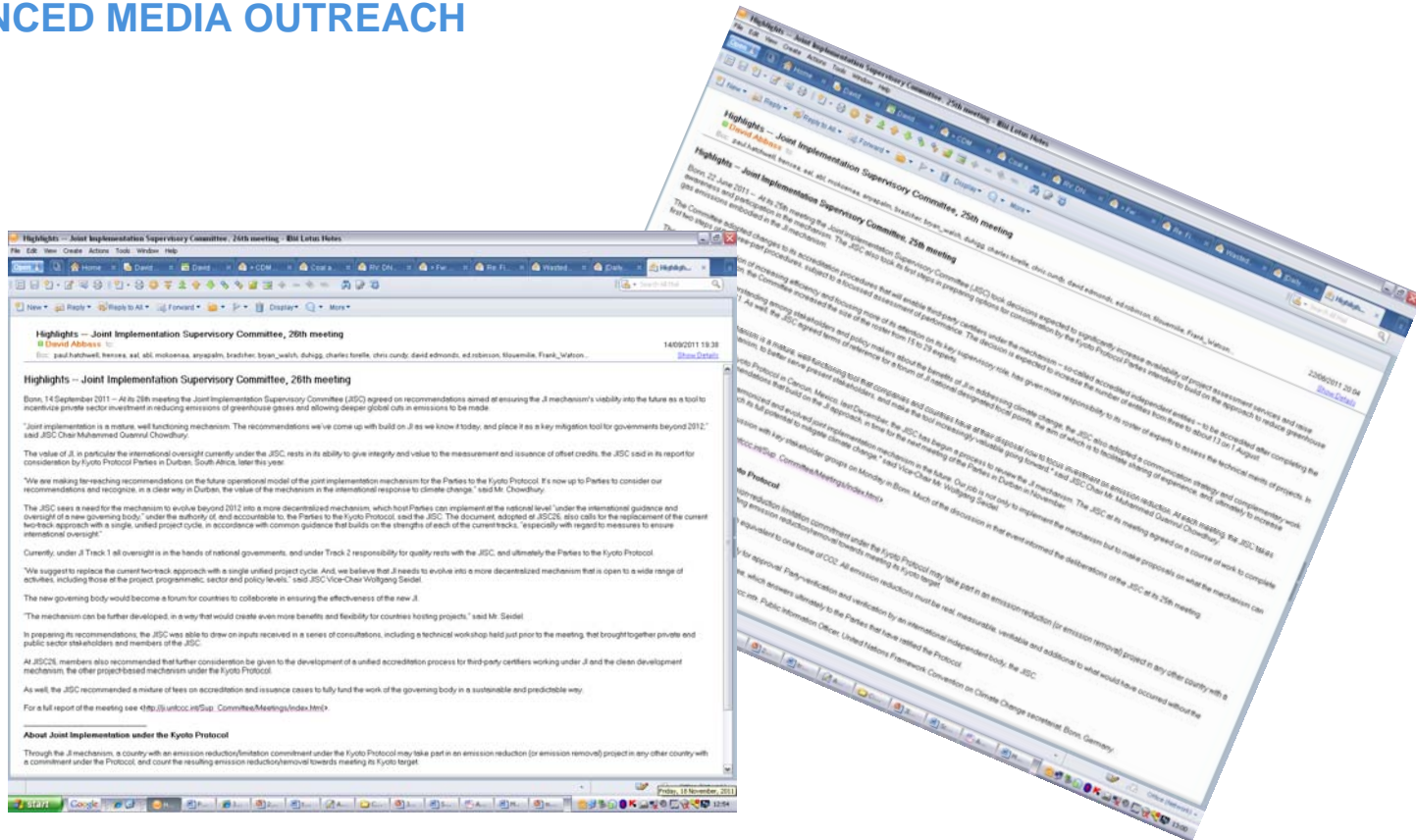
ENHANCED MEDIA OUTREACH

Work closely with JISC Chair to build on positive relationships with press

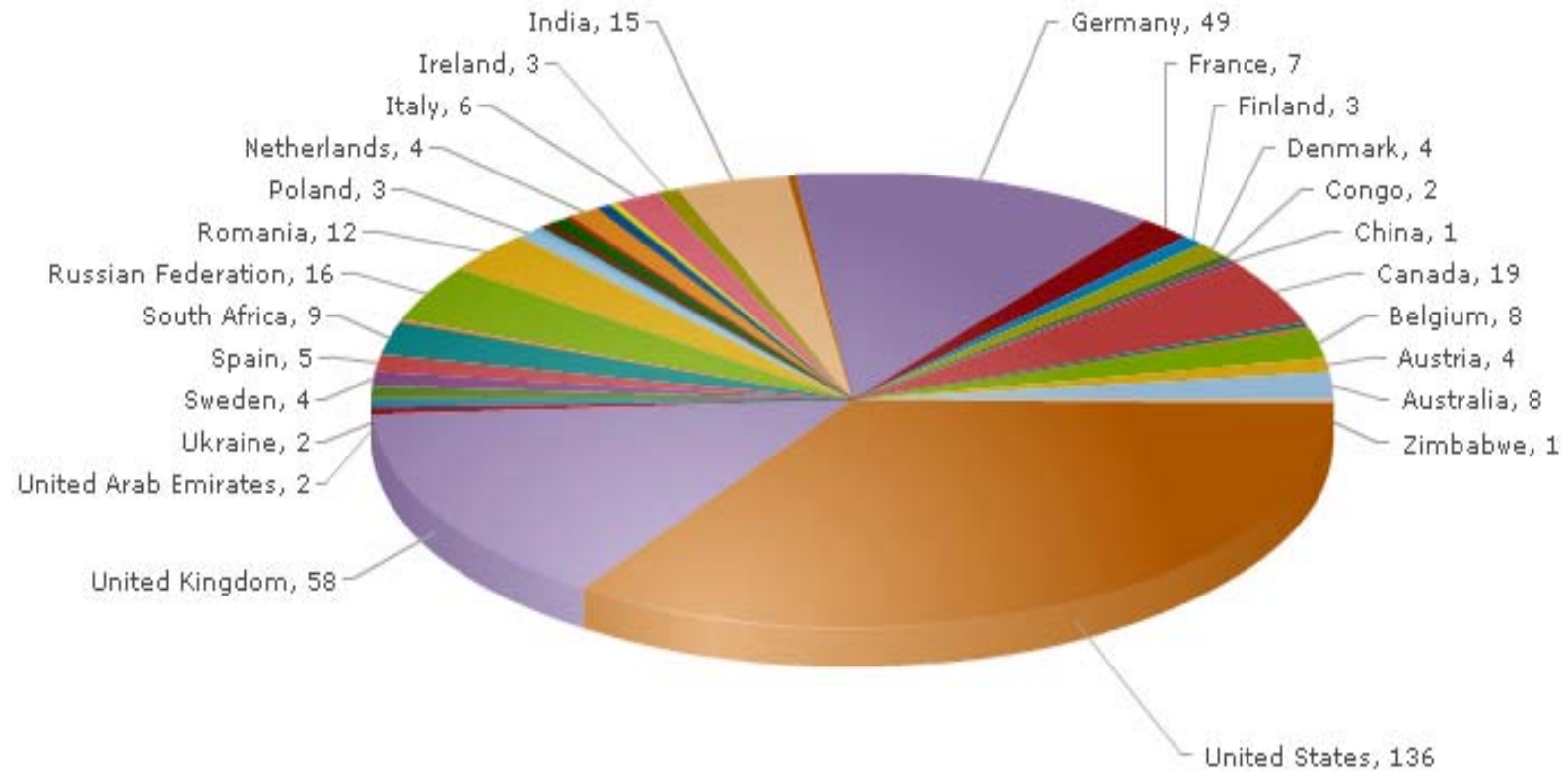
- Publish a roundup for the press after each meeting
- Continually look for opportunities to engage the press on JI issues



ENHANCED MEDIA OUTREACH



Jl stories in the past 12 months



JI stories in the past 12 months



Jl in the press



COMMUNICATION AND OUTREACH PROJECTS

COMMUNICATION TOOLS, SERVICES, PRODUCTS

Key information/communication tools, services, products for stakeholders and potential PPs

- Website enhancements
- Fact sheets
- Audio files
- Image bank
- JI info query service

PROJECT FACTSHEETS

JOINT IMPLEMENTATION PROJECT STATUS

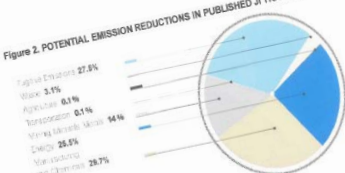
As of May 2011:

- 247 project design documents (PDDs) and one programme of activities design document (PoADD) of JI projects were submitted under Track 2 procedure and made publicly available on the UNFCCC JI website. This represents 380 million tonnes of CO2 potential reductions in the 2008-2012 period. Of this number of PDDs:
 - 31 have received positive determinations from AIEs, of which 30 have been finalized by the JISC, totaling 3.6 million tonnes of CO2 reductions issued by Host Parties in ERUs.
 - 176 are awaiting determination, with some already transferred to the Track 1 procedure by the project participants.
 - 41 have been withdrawn.
- 41 Track 1 projects have been published on the UNFCCC JI website, of which 260 were recorded with the International Transaction Log.
- Track 2 project related submissions increased by 70% and determinations by 325% in 2010, while Track 1 submissions were up 100% during the same period.
- 31 million ERUs were issued by 13 Parties in 2010 for both Track 1 and Track 2 registered projects, compared with 6 million ERUs in 2009 by eight Parties and 0.1 million ERUs in 2008 by one Party.

Figure 1. JI TRACK 2 PDDs PUBLISHED, BY HOST PARTIES



Figure 2. POTENTIAL EMISSION REDUCTIONS IN PUBLISHED JI TRACK 2 PDDs, BY SCOPE



Contact the Joint Implementation Team:
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Accreditation Process in Joint Implementation

The JI Track 2 process requires independent entities (third parties) to assess whether the project design meets all JI project requirements (determination) and that the reported green house gas (GHG) emission reductions or enhancements of removals were really achieved (verification). To perform such functions, these independent entities (IEs) must be accredited by the JISC, and are then granted the status of accredited independent entities (AIEs).

To obtain AIE designation, IEs must successfully complete a stringent accreditation process, undergoing various assessments to demonstrate compliance with all JI accreditation requirements. These include competence, impartiality, quality management systems, confidentiality, financial stability and arrangements to cover legal and financial liabilities.

The JI accreditation process was launched in November 2006. As of May 2011, the following three IEs were accredited by the JISC, while eleven others were in the process of accreditation:

- TUV SUD Industrie Service GmbH;
- Bureau Veritas Certification Holding SAS;
- DNV Climate Change Services As (DNV).

Verification bodies accredited under the CDM (called "designated operational entities" or DOEs) that have applied for JI accreditation may act provisionally as AIEs under the Track 2 process until the JISC takes a final decision on their application. As of May 2011, eight DOEs fulfilled this provision.

An accreditation term is valid for five years. Afterwards, AIEs may go through the re-determination process. Accreditation is based on sectoral scopes applied for both. During their term, AIEs must continue to meet the JI accreditation requirements. Failing to do so will result in the suspension or withdrawal of accreditation by the JISC.

The JI accreditation process is implemented by the JISC, which is supported by the Joint Implementation Accreditation Panel (JI-AP), a team (JI-ATs) and the UNFCCC secretariat.

For more information on the JI accreditation process, please visit the following website: <http://ji.unfccc.int/AIEs/index.html>

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PROJECT FACTSHEETS



United Nations
Framework Convention on
Climate Change

JOINT IMPLEMENTATION

Project BG1000072: Sunflower and Rape Seed Bio-diesel Fuel Production and Use for Transportation in Bulgaria

Host Country: **Bulgaria** Other parties: **Austria** Expected ERUs in 2008–2012: **672,918 tCO₂e**

This project produces bio-diesel derived from sunflower and rape crops to substitute petroleum diesel. The bio-diesel will be distributed on the basis of contracts with independent buyers who are contractually obliged to use it only in Bulgaria. The bio-diesel plant, based in Silvo Pole, will have the capacity to produce 60,000 tonnes per year. The plant will contribute to the economic development of the area by creating new jobs and employing farmers to grow the oil seed crops.

Additional benefits: Growing the oilseed plants for the bio-diesel will also revive the cultivation of traditional vegetables, which had been planted in the area in the past.



Bio diesel works, Bulgaria

Project RU2000022: Installation of CCGT-400 at Shuburskaya TSP, ODK-4, Moscow area, Russia

Host Country: **Russian Federation** Other parties: **Germany** Expected ERUs in 2008–2012: **1,126,924 tCO₂e**

Looking to use the "best available technology" to decrease specific CO₂ emissions, this project installs a combined cycle gas turbine (CCGT) at the Shuburskaya Thermal Power Plant in the Moscow area. This is a highly energy efficient and environmentally sound means of power generation. Electricity produced by the new CCGT unit replaces electricity that was generated using less efficient technology. Less fuel is used to generate the same amount of electricity, thereby lowering CO₂ emissions.

Additional benefits: The project will replace electricity which otherwise would have been generated by the existing oil power plants with higher levels of emissions.



Thermal power plant, Russia

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United Nations
Framework Convention on
Climate Change

JOINT IMPLEMENTATION

Project CZ1000033: Nitrous Oxide Emission Reductions at Lovochemia

Host Country: **Czech Republic** Other parties: **Denmark** Expected ERUs in 2008–2012: **~ 1,250,000 tCO₂e**

The project at Lovochemia in the Czech Republic aims to reduce the level of nitrous oxide (N₂O) emissions in the country's largest fertilizer manufacturer. The greenhouse gas N₂O is a by-product of the production of nitric acid – an essential component of fertilizer. The Lovochemia project comprises the installation of a new catalyst technology in the existing installation for the reduction of N₂O emissions.

Additional benefits: Based on the JI project agreement, the project will use the additional funds from selling the resulting ERUs for green investments, which will lead to positive environmental impacts of operations at Lovochemia (e.g. remediation of brown fields and optimization of the waste water treatment plant).



Fertilizer plant, Czech Republic

Project PL1000057: Lubna, Sosnowiec Legnary Landfill Gas, Poland

Host Country: **Poland** Other parties: **Denmark** Expected ERUs in 2008–2012: **618,996 tCO₂e**

The project activities take place in three locations in Poland and aim to extend the handling of landfill gas by re-establishing and extending the existing plants and pipe infrastructure. The surplus methane from the landfills will be burned in gas engines, producing electrical power and heat for the nearby communities.

Additional benefits: The project will result in the following activities: hygienic treatment of the landfill gas, reduction of small air landfill sites as the methane is burned, production of clean electricity and optimization of collection of landfill gas.



Flare methane gas works, Poland

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JOINT IMPLEMENTATION

Project FR1000134: Substitution de Combustibles Fossiles par des Energies Renouvelables

Host Country: **France** Other parties: **Germany** Expected ERUs in 2008–2012: **394,901 tCO₂e**

Using biomass in addition to fossil fuels has allowed sawmills farmers in the Marne Valley to decrease their carbon footprint in this project. Around 15 plants that used to combust sawdust with dryers run on coal now use a mixture of crushed wood and coal for power. Some of the plants have converted entirely to crushed wood. The modifications were begun in 2008/9 and are expected to prevent the release of nearly 400,000 tonnes of CO₂ into the atmosphere during the project's lifespan. The sale of carbon credits will allow for more farmers to use biomass to power their dryers.

Additional benefits: The project has a direct impact on reducing pollution of soil and groundwater. It also contributes to the maintenance of biodiversity.



Sawdust incineration plant, France

Project RO1000091: Geothermal Energy in Oradea-area II and Belus

Host Country: **Romania** Other parties: **Denmark** Expected ERUs in 2008–2012: **119,267 tCO₂e**

Tapping into the area's abundant supply of geothermal energy, this project provides a stable supply of heat to residents in the cities of Oradea and Belus in Romania. A new district heating component was developed while an underused geothermal heat/water system already in existence was refurbished. Geothermal energy substitutes for the contribution of natural gas, oil and lignite in the cities, helping to reduce net CO₂ emissions into the atmosphere. At total of 190,000 tonnes of CO₂ is expected to be reduced during the lifespan of this project.

Additional benefits: The geothermal energy is being used for both space heating and the heating of potable water.



Geothermal distribution plant, Romania

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AUDIO FILES

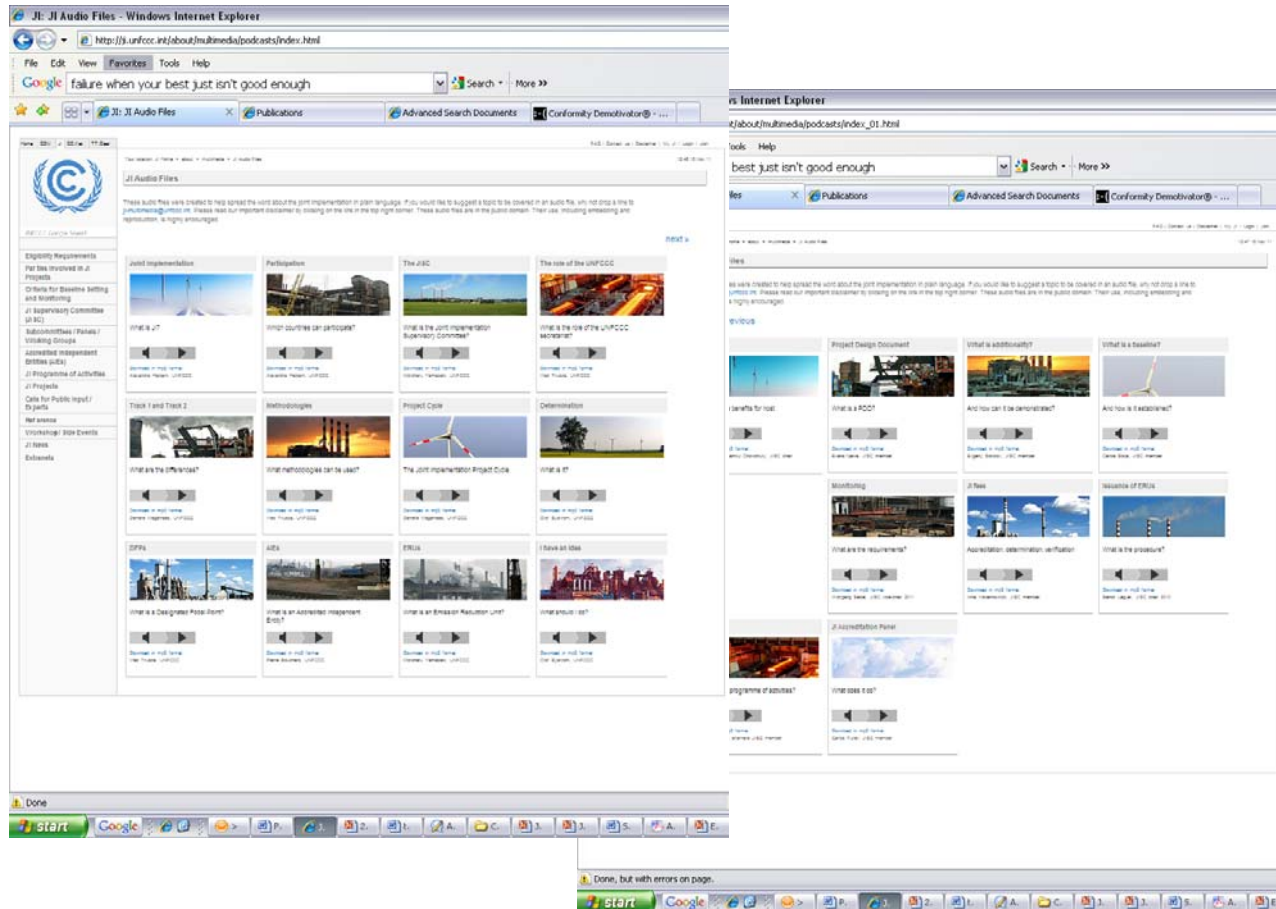
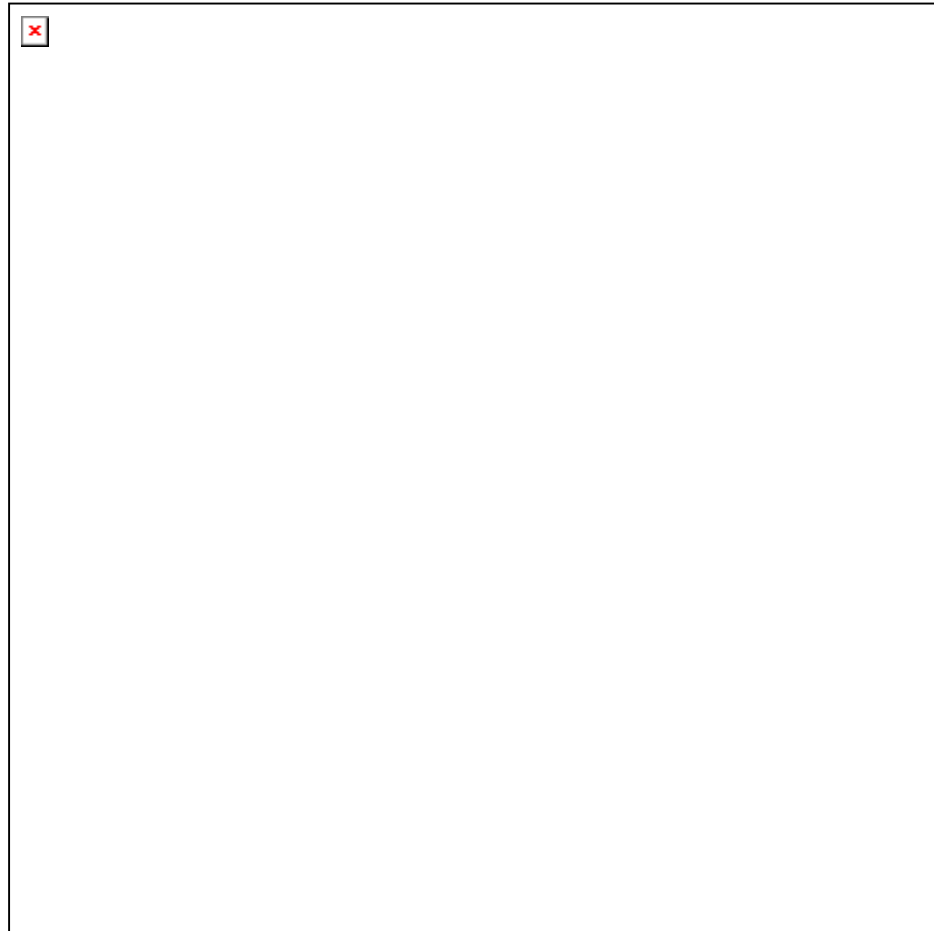


IMAGE BANK



JI INDUCTION

Chapter 3.4 Basics of JI

Updated November 2011

Executive Summary

Joint Implementation (JI) is the second option under the Kyoto Protocol. With this mechanism, Parties can invest in emission reduction projects in any other Annex 1 Party domestically. In this way, countries can meet their emission reductions targets.

1. JI: the second project-based option

Joint Implementation is one of the options established under the Kyoto Protocol. It allows a Party to earn emission reduction units (ERUs) from an emission reduction project in another Annex 1 Party. Each ERU is equivalent to one tonne of CO₂ emission reduction target of the host Party.

Four main differences between JI and CDM

Parties involved
The first difference relates to the countries involved. In CDM, the host Party is a developing country, while in JI, both Parties are developed countries. More precisely, in JI, the host Party is an industrialized country, while in CDM, the host Party is a developing country.

Capped environment
The second difference is the fact that in JI, the host Party has binding emission allowances based on national government targets, while in CDM, the host Party does not have such targets. - Emission allowances are based on national government targets. - Emission allowances are based on national government targets. - Emission allowances are based on national government targets.

Unlike the CDM, where the host Party is a developing country, under JI, the ERUs are issued by the host Party.

Flexibility

Thirdly, and probably one of the most important, JI gives the host Party a high degree of flexibility compared to CDM. It allows the host Party to define its own emission reduction targets, and to achieve them through a wide range of projects.

Issuance of credit
The fourth major difference between JI and CDM is the way in which ERUs are issued by the host Party. In JI, the ERUs are issued by the host Party's national government, while in CDM, they are issued by the host Party's national government.

2. Key principle

Eligibility requirements

- A Party included in Annex 1 of the Kyoto Protocol
- is a Party to this Protocol
- has an assigned amount of emission reductions
- has a national government that submits annual emission reduction targets, and submits supplementary information

> Read the JI Guidelines

3. Actors involved

Project participants

DFP - Designated Focal Point

See

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Chapter 3.5 JI on the agenda

Updated

October 2011

The CMP, with decision 4/CMP.6, took note of the progress made during its seventh session, the first review of the operation of JI, and in other ongoing work of the Group on Further Commitments for the period 2012-16 (GFC).

With the same decision, the CMP requested the JISC to report on how best to implement the recommendations of the JISC during its seventh session on how best to implement the recommendations of the JISC under the verification procedure under the operation of JI, and in other ongoing work of the Group on Further Commitments for the period 2012-16 (GFC).

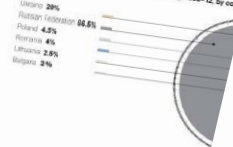
As argued in the JI experience report, the JI system remains much untapped potential in that significant changes in the market have taken place and secure its relevance as a mitigation option. It is important to elaborate further on this thinking at its seventh session, in order to ensure that the JI system remains relevant and effective.

The JISC has adopted a set of guidelines for the review of the JI system, which the JISC believes will be useful for the review of the JI system.

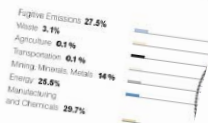
The JISC is aware that significant changes in the international climate architecture of the international climate system will be the role of the JISC to consider practical approaches to the generic context of national climate change commitments. The JISC is aware that significant changes in the international climate architecture of the international climate system will be the role of the JISC to consider practical approaches to the generic context of national climate change commitments.

6. JI in figures

JI Track 2 total emission reductions (proposals), 2008-12, by country



JI Track 2 industries (submitted project proposals) by sector



Location of All Registered JI Projects



7. Learn more about JI

Refer to Chapter 3.1 of this book

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4. JI Cycles

The Joint Implementation mechanism distinguishes between two tracks: JI track 1 and JI track 2.

Track 1

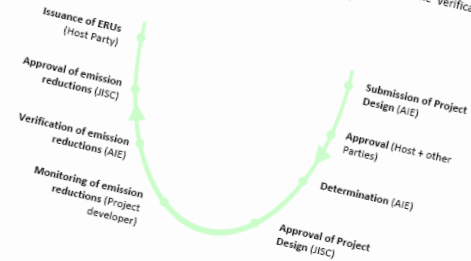
Parties fulfilling all eligibility requirements described below can follow the simplified Track 1, i.e. the verification procedure is under the Host Party rules.

Track 2

For Parties meeting only a limited set of eligibility requirements (a, b, d of key principles of JI), verification of emission reductions or enhancements of removals as being additional must be done through the verification procedure under the JI Supervisory Committee (JISC).

Under this so-called "Track 2" procedure, an independent entity accredited by the JISC must determine whether the relevant requirements have been met before the host Party can issue and transfer ERUs.

A host Party eligible for track 1 may at any time choose to use the verification procedure under the JISC (track 2 procedure) if they prefer.



Section III - About the CDM and JI

Section III - About the CDM and JI

COMMUNICATION AND OUTREACH PROJECTS

PARTICIPATION IN CARBON MARKET EVENTS

Reach out to the carbon market community

- Participation in select events
 - a) Information booth
 - b) Speakers
 - c) Support to the JISC Chair

COMMUNICATION AND OUTREACH PROJECTS

JISC AT CARBON MARKET EVENTS



Thank you

